ER/WM&I DDT

NPDES/FFCA

Source/Driver: (Name & Number from ISP, IAG milestone, Mgmt. Action, Corres.

Control, etc.)

Frank Rukavina

Originator Name

Closure #: (Outgoing Correspondence

Control #, if applicable)

QA Approval

10/25/96

Due Date

J. E. Law

A. M. Tvson

Contractor Manager(s)

George H. Setlock

Kaiser-Hill Program Manager(s)

T. G. Hedahl

Kaiser-Hill Director

Document Subject:

KH00003NS1A Transmittal - National Pollutant Discharge Elimination System/Federal Compliance Agreement Semi-Annual Report - AMT-

073-96

October 21, 1996

96-RM-ER-0189-KH

Discussion and/or Comments:

Enclosed are three copies of the Semi-Annual Progress Report which is required under Section V.C. of the National Pollutant Discharge Elimination System (NPDES) Federal Facilities Compliance Agreement (FFCA). The report covers FFCA activities during the period of April 1 through September 30, 1996 and is due to EPA on October 25, 1996.

Please contact John Law at extension 4842 or Frank Rukavina at extension 7370 if you have any questions.

FR:slm

CC:

F. M. Huffman

K. R. Koebel

E. Law

M. Motyl K.

Rukavina

A. M. Tyson

RMRS Records

ADMIN RECCRO

E#\WM & I DDT - 7/95

SW-A-004264



DRAFT

Date

John Stover Environmental Compliance, Liaison Division DOE, RFFO

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM/FEDERAL COMPLIANCE AGREEMENT SEMI-ANNUAL REPORT- GHS-XXX-96

The Semi-Annual Progress Report, as required under Section V.C. of the National Pollutant Discharge Elimination System (NPDES) Federal Facilities Compliance Agreement (FFCA), is enclosed for your review. The report covers FFCA activities during the period of April 1 through September 30, 1996 and is due to EPA on October 25, 1996. This correspondence also includes the Drain Identification Study (DIS) Closure Report. The only activities remaining under the FFCA are completion of the final phase of the Wastewater Treatment Plant Upgrades and the Tank Management Plan which will inspect 199 tanks in FY97 and is forecast to be completed in FY98.

Included in this correspondence is a draft letter for your use in transmitting the report to EPA. Please contact me at extension 4457 or John Law at extension 4842 if you have any questions.

George H. Setlock Title

GHS:xxx

Enclosures: As Stated



DRAFT

Date

96-DOE-XXX

Michael Reed U. S. Environmental Protection Agency, Region VIII ATTN: Rocky Flats Project Manager, 8HWM-RI 999 18th Street, Suite 500, 8WM-C Denver, Colorado 80202-2405

RE: NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM, FEDERAL FACILITIES COMPLIANCE AGREEMENT SEMI-ANNUAL REPORT - XXX-XXX-96

The attached Semi-Annual Progress Report is required under Section V.C of the National Pollutant Discharge Elimination System (NPDES) Federal Facilities Compliance Agreement (FFCA). This report covers FFCA related compliance activities from April 1 through September 30, 1996 and includes the Drain Identification Study (DIS) Closure Report.

The DIS is an explicit requirement of Section 4.0 of the November 20, 1992, Chromic Acid Incident Plan (CAIP) which is incorporated in Section III.B of the FFCA. With the completion of the DIS, the only remaining CAIP compliance activity is the Tank Management Plan which is budgeted to inspect 199 tanks in FY97 and is forecast to be completed November 30, 1998. The other remaining activity under the FFCA is the completion of the final phase of the Wastewater Treatment Plant Upgrades which is under construction and will be completed in FY 97.

Attachment 1 is the NPDES FFCA Semi-Annual Progress Report. Attachment 2 provides a review of the completed scope of the DIS and a list of the buildings at Rocky Flats Environmental Technology Site (RFETS) with their final DIS status. Questions concerning this correspondence should be addressed to me at (303) 966-____ or to John Stover at (303) 966-9735.

Name Title

XXX:xxx

Attachments: As Stated

NPDES FFCA SEMI-ANNUAL PROGRESS REPORT

October 16, 1996

REPORT NUMBER 24

The NPDES Federal Facilities Compliance Agreement (FFCA) Section V.C.1 requires quarterly progress reports be submitted to EPA within 28 days following the end of the quarter. This reporting requirement was changed from quarterly to semi-annual in the EPA letter of March 6, 1996 (Ref: 8P2-W-P). This report is submitted in response to that requirement, and covers activities during the period April 1 through September 30, 1996.

FFCA Item	Required Action	Due Date	Status
FFCA Effective Date		March 25, 1991	Complete. Signed by DOE Rocky Flats Office, March 19, 1991. Signed by EPA Region VIII, March 25, 1991.
Effluent Limitations (Sect. I)	Effluent limitations for Outfall 001 apply at the STP discharge rather than Pond B-3. Chromium limitations at Outfalls 005, 006, and 007.	April 1, 1991	Complete. Monthly reporting was modified to incorporate revised effluent monitoring requirements. These changes were implemented beginning with the April 1991 Discharge Monitoring Report (DMR).
Effluent Monitoring (Sect. II)	Monitoring of STP effluent for volatile organic compounds and metals. Whole Effluent Toxicity (WET) monitoring of the STP effluent, and A-4, B-5, and C-2 pond discharges.	June 30, 1990	Complete. Monthly reporting has been modified to incorporate revised effluent parameters and monitoring requirements. These changes were implemented beginning with the April 1991 DMR. Data collected in good faith prior to the signing of the FFCA, between June 1, 1990 and March 30, 1991, were summarized and included with the Progress Report submitted for fourth quarter 1991. Whole Effluent Toxicity (WET) testing of the STP and the terminal ponds was decreased from monthly sampling and analyses to quarterly sampling and analyses per the September 1, 1992 letter to James Hartman signed by Glenn Rodriguez, EPA Region VIII. Quarterly WET testing of the STP and terminal ponds at discharge was implemented October 1, 1992.
Compliance Plan (Sect. III.A)	Submit a Compliance Plan to EPA to include a diagnostic evaluation of the STP, instrumentation upgrades, sludge drying bed improvements, and influent/effluent containment provisions.	July 30, 1990	Complete. Implementation of the Compliance Plan has been initiated (see following).



FFCA Item	Required Action	Due Date	Status
Compliance Plan (Sect. III.A - continued)	Influent Instrumentation to monitor pH, conductivity, and other STP influent parameters (Compliance Plan Sect.II.A.1)	May 1990	Complete.
	Autochlorination/ Dechlorination (Compliance Plan Sect.II.A.2)	March 1991	Complete.
	Instrumentation to include a Parshall flume, backwash control for sand filters, dissolved oxygen for aeration basin and additional effluent monitoring controls (Compliance Plan Sect.II.A.3)	December 1991	Complete.
	STP Facility Upgrades Phase I Drying Beds Capacity Improvements (Compliance Plan Sect II.B)	October 1992	Complete.
	STP Facility Upgrades Phase II Miscellaneous utility, equipment and facility upgrades (Compliance Plan Sect.II.C)	Baseline Completion: October 1992 Forecast Completion: April 1996	Complete. Design engineering was completed in December 1994, and the construction contract was awarded in April 1995. Construction commenced in May 1995 and was completed in April 1996.
	STP Facility Upgrades Phase III Influent/effluent containment, nitrification/denitrification (Compliance Plan Sect.II.C)	TBD based on NPDES permit development	A solicitation was issued on October 3, 1995 for a design-Build subcontract for influent/effluent storage tanks. Contract was awarded February 1996; construction was delayed due to the removal of the OU9 process waste pipeline. Construction has commenced and completion is anticipated in early third quarter FY 97.
			The nitrification/denitrification portion of the project has been canceled because the unionized ammonia standard for the Walnut Creek drainage on plant site was removed.
	Perform a diagnostic evaluation of the STP and implement operational recommendations (Compliance Plan Sect.II.D)		Complete.



FFCA Item	Required Action	Due Date	Status
Chromic Acid Incident Plan (Sect. III.B)	Submit a Chromic Acid Incident Plan (CAIP) to EPA addressing the findings of the Report of the Chromic Acid Incident Investigation at Rocky Flats.	November 15, 1990	Complete. Implementation of the CAIP has been initiated (see following).
	Tank Management Plan (CAIP Sect.1.1)	Baseline Completion: November 30, 1995 Forecast Completion: November 30, 1998	The Tank Management Plan is an above ground tank inspection and testing program. An initial inventory of 2685 tanks was completed September 15, 1994. The Master Tank Database currently contains a total of 2811 tanks. The initial testing and inspection cycle began as scheduled on December 1, 1992 and was scheduled to complete November 30, 1996. The new forecast completion date is November 30, 1998. To date all but 578 tanks have received visual inspection or ultrasonic testing. Tank inspections were not funded during FY96. In FY 97 the TMP is funded to inspect 199 tanks. Funding to complete the TMP will be pursued for FY98.
	Tank Surveillance Program (CAIP Sect. 1.2)	December 22, 1992	Complete.
	Instrumentation Development (CAIP Sect.2.0)	Ongoing	Respirometer. Complete. Microtox Toxicity Test. Complete Telemetry and Water Quality Reporting. Remote monitoring equipment located at ten sites has been collecting and reporting water quality and surface water flow data for some 57 months. Data is used to supplement regulatory reporting requirements for the DMR and the NPDES monthly reports for flow discharge.
·	Geotechnical Evaluation of the B-5 Dam Structure (CAIP Sect.3.0)	August 31,1993	Complete.
	Drain Identification Study (CAIP Sect.4.0)	Baseline Completion: March 31,1996 Forecast Completion: September 30, 1996 Completed: August 30,1996	Complete. The Drain Identification Study (DIS) was a source control program conducted in buildings which contain inappropriate sources of influent to the sanitary sewer system. The DIS rescope excluded low potential risk Buildings from the DIS and was accepted by EPA correspondence on March 6, 1996. Of the Site's 196 buildings the DIS inspected 114 moderate to high risk potential buildings. 71 buildings were excluded from inspection after initial walkdowns and 11 buildings either no longer existed or were exempted as terminal process waste pits.
Groundwater Monitoring Plan for the Sludge Drying Beds (Sect. IV.C)	Submit a groundwater monitoring plan to EPA for the area beneath the STP sludge drying beds.	July 30, 1990	Complete.



Rocky Flats Environmental Technology Site Drain Identification Study Closure Report

Introduction

The Drain Identification Study (DIS) was initiated to support the Rocky Flats Environmental Site's (Site) increased emphasis on source control and to reduce the possibility of an inadvertent release of hazardous substances to the Wastewater Treatment Plan (WWTP). The DIS was first developed during the Site's Building Resumption effort in FY91 and later incorporated into the Chromic Acid Incident Plan (CAIP). DIS field inspections began in the first quarter of FY93 and were completed on August 30, 1996 in compliance with the Site's rescope proposal which was accepted by the Environmental Protection Agency's (EPA) correspondence on March 6, 1996.

NPDES FFCA / CAIP Requirements

The commitments made in the CAIP regarding the DIS were that "building drain evaluations will be conducted in all buildings which contain potential contaminants plantwide." Elements of this activity were specifically defined as follows:

- A. Develop risk assessment criteria for building drain evaluations.
- B. Develop procedures for drain study field evaluations.
- C. Develop a schedule and task breakdowns for drain study field evaluations.
- D. Field evaluations
 - Identification of possible contaminant sources and risk areas within buildings.
 - Verification that all floor and sink drains are labelled.
 - Verification that all floor and sink drains in risk areas, as they relate to the WWTP, or areas containing radioactive or hazardous materials, are labelled as process waste drains.
 - Verification that all floor and sink drains labelled as process waste drains do not feed into the sanitary waste system.
 - Evaluation of building and footing drains.

The CAIP further committed that "...sanitary drains identified in potential hazard areas must be secured against inadvertent discharge with a locking mechanism until permanent corrective action can be taken. In addition to identifying all drains, other possible effluent pathways will be identified and evaluated, and drain labels will be inspected. Dye testing will be used to verify potential connections to the sanitary sewer. Deficiencies will be tracked and corrective action reviewed prior to closing findings".

FFCA Rescope

Fiscal Year (FY) 96 budget shortfalls necessitated a hard look at all programs, including the DIS, for ways to reduce costs, while still assuring regulatory compliance and protection of the public and the environment. On October 12, 1995, DOE developed an accelerated completion plan for FFCA activities (*Rescope of the Remaining Activities Required Under the NPDES FFCA*) which was transmitted to EPA for their concurrence, along with the NPDES FFCA Third Quarter 1995 Progress Report. DIS project procedures were developed to meet the requirements of the original CAIP and the DIS operated to that scope of work until March 1996 when the DIS Project Plan was modified to reflect the rescoped FFCA.

The DIS was rescoped to enable RMRS to complete field inspection in FY96 and FFCA progress reporting requirements were changed from quarterly to semi-annual. A rescoped DIS Project Plan was developed which addresses only the DIS activities specified in the DOE-RFFO rescope proposal. The rescope included inspection of the moderate and highest risk (those presenting the highest potential for inadvertent discharge of hazardous substances to the sanitary system) facilities, and completion of final reports. Detailed evaluation of chemicals of concern (COCs), and deficiency and corrective-action tracking were deleted from the project scope. The inspections included field work, pathways evaluation, and risk management, dye testing performed as required and a final report for each building. Under the DIS rescope it became the responsibility of building management to verify that all drains are properly labeled, that all drains in risk areas (i.e., those areas containing radioactive or hazardous materials) are labeled as process waste, and that process waste drains do not feed into the sanitary sewer system if the drain had not previously been dye tested by the DIS.

Closure Summary

As referenced in the DIS Building Status List, there are 196 buildings at the Site. Under the original scope of the DIS, 25 buildings were completed with approximately 1,262,59 square feet of building area inspected. As the FFCA rescope was proposed, a thorough walkdown of each uninspected building was performed to identify those buildings which presented a low risk for a potential discharge of inappropriate influent to the WWTP. The walkdowns resulted in the exclusion of 71 buildings from the rescoped DIS.

An additional 89 moderate to high risk buildings were completed under the rescoped DIS. These inspections included approximately 1,130,606 square feet of building area. The Site's remaining 11 buildings were exempt from inspection for one of two reasons: either the building no longer existed at the Site, or it was a process waste transfer pit. Process waste pits were excluded from inspection requirements after a review of the pits design criteria negated suspicions that drains would be located in these areas and due to the worker health risks associated with entering these inaccessible areas.

DIS inspections are not planned after FY96, but procedures for inspecting drains and a database of drain activities, along with building drawings, will be placed in configuration control for general Site use. Building operations personnel can access DIS information building drain drawings and dye-testing support by contacting the RMRS Surface Water Group.

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Risk Class Definition

Ą	[Pu, Historical Incidents][Chemicals above an RQ value][Plutonium Access][Toxic Chemicals][U, Be][Acids & Ammonium's][Waste]
В	Paints, Oils, Solvents, Non-Radiological Storage/Warehouses
ပ	No Known Risk

Legend

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3	3	444	MANUFACTURING	161,980	A	Economic Development, U, Be
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5	7	865	MATERIAL & PROCESS DEVELOPMENT	37,980	A	Economic Development, 1 RQ of Oil
9	8	374	PROCESS WASTE TREATMENT	62,787	A	Process Waste & 10 RO'S of Nitric Acid
7	6	771	PLUTONIUM RECOVERY FACILITY	151,133	A	Plutonium
8	10	771 B	B CARPENTER SHOP	(BLDG 771)	A	Connected to 771
6	111	771 C	771 C NUCLEAR WASTE PACKAGING	(BLDG 771)	A	Nuclear Waste
10	12	774	WASTE TREATMENT PLANT	25,060	A	Solvent 55 Gal & Acids
11	13	371	PLUTONIUM RECOVERY	300,000	A	Plutonium
12	15	707	MANUFACTURING	197,770	A	Plutonium
13	17	922	MANUFACTURING	156,200	A	Plutonium
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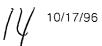
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23 134 560 C@OLING TOWER 100 C No Known Risk 24 137 462 GOOLING TOWER 81 C No Known Risk	
OA TORRION STATE	
25 138 783 PUMP, TOWER WATER (779) 324 C No Major Hazard Potential	
26 139 952 ISOLATED GAS STORAGE 96 C No Known Risk	
27 140 552 GAS/STORAGE 4,170 C No Known Risk	
28 142 710 STEAM VALVE HOUSE 120 C No Known Risk	
29 143 61 WAREHOUSE 58,200 C No Known Risk	•
30 144 869 GAS METER HOUSE 400 C No Known Risk	
31 145 668 DRUM CERTIFICATION 1,040 C No Known Risk	المناوع وأداو أفعال
32 146 780 B GAS BOTTLE STORAGE 120 C No Known Risk	
33 147 775 SEWAGE LIFT STATION 70 C No Known Risk	
34 148 980 CONTRACTOR METAL SHOP 13,130 C No Known Risk	
35 149 335 FIRE TRAINING 2,160 C No Known Risk	
36 151 378 PUMP HOUSE (808) C No Known Risk	Maria Caraca
37 152 RAW WATER STRAINER 225 C No Known Risk	



	DIS BEDG STATUS LIST								
	Inspection Priority	BLDG	PRIMARY USE	SQ. FT.	RISK CLASS	JUSTIFICATION			
38	154	569	CRATE COUNTER	2,280		No Known Risk			
39	155	882	GAS CYLINDERS STORAGE	120 September 120	C	No Known Risk			
40	160		SHIPPING CONTAINER STORAGE	5,000	C	No Known Risk			
41	161	570	CRATE COUNTER SUPPORT	432	С	No Known Risk			
42	162		METAL STORAGE	64	C	No Known Risk			
43	163	367	STORAGE SHED	414	C	No Known Risk			
44	164-	112.	CAFETERIA	9,280	,C	No Known Risk			
45	165	762	GUARĎ POST (CENTRAL & 9TH)	120	C	No Known Risk			
46	166	.7,73.	GUARD POST	190	: C	No Known Risk			
47	167. Š.	792	GUARD POST (N OF 771)	. 64	C	No Known Risk			
48	168		PERSONNEL ACCESS CONTROL (707)	900	%∴C	No Known Risk			
49	169		PERSONNEL ACCESS CONTROL (771)	900	î î C	No Known Risk			
50	170		PERSONNEL ACCESS CONTROL (371)	1,725	C	No Known Risk			
51	171		GUARD POST	225		No Known Risk			
52	1.73		GUARD POST (E ACCESS)	447	Ċ	No Known Risk			
53	175	864	GUARD POST	1,160	C	No Known Risk			
54	176		GUARD POST	144		No Known Risk			
55	177	557	GUARD POST	225		No Known Risk			
56	178		GUARD POST	299	v. C	No Known Risk			
57	179		GUARD POST	225		No Known Risk			
58	1.81		GUARD POST	324	C	No Known Risk			
59	182		GUARD POST (W. ACCESS)	447		No Known Risk			
60	183	13.1	PERSONNEL & ACCESS CONTROL	22,000		No Known Risk			
61	184		LIBRARY	4,000		No Known Risk			
62	185		PRE-ENGINEERED BLDG	3,000		No Known Risk			
63	186		LOGISTICS	37,000	С	No Chemical Tracking			
64	187		PRE-ENGINEERED BLDG	3,000		No Known Risk			
65	188		SHREDDER SHED	100		No Known Risk			
66	189		DOE & EOC	17,000		No Known Risk			
67	190		PLANT SECURITY	11,200		No Known Risk			
68	191		PLANT PROTECTION	10,654		No Known Risk			
69	192		PRE-ENGINEERED BLDG	6,000		No Known Risk			
70	193		WIND SITE	22,500		No Known Risk			
71	194	60	TRAINING FACILITY	30,787	, C	No Known Risk			
			0 2						
ŧ			Square Footage Total	387,751					

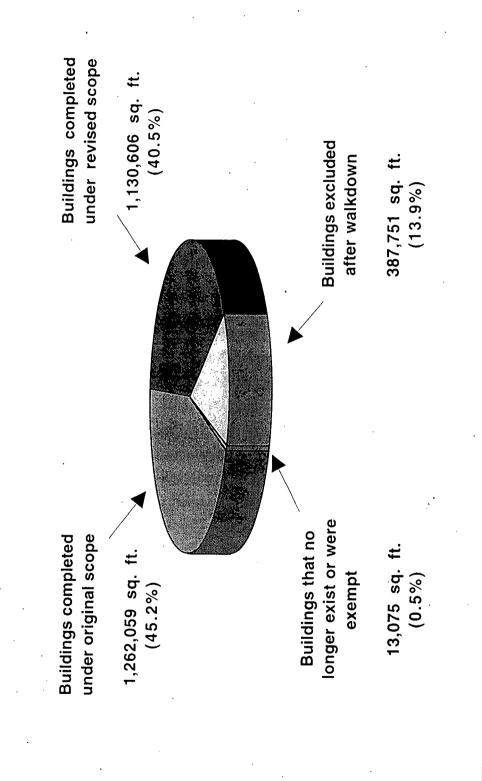


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	Inspection Priority	BLDG	PRIMARY USE	SQ. FT.	RISK CLASS	JUSTIFICATION			
1	38	253	SWITCHGEAR	500	А	200 + Gal Oil			
2[49	7.32	LAUNDRY WASTE PIT (778)	64	A	Plutonium Access			
3[55	731	PROCESS WASTE PIT (707)	144	A	Plutonium Access			
4	56	728	PROCESS WASTE PIT (771)	484	A	Plutonium Access			
5[57	730	PROCESS WASTE PIT (776)	120	A	Plutonium Access			
6	· 78	828	PROCESS WASTE PIT (881)	64	A	Hazardous Waste			
7[79	866	PROCESS WASTE TRANSFER	324	A	Waste			
8	67	772 A	ACID STORAGE (SE OF 771)	50	А	Acids			
9	81	429	PROCESS WASTE PIT (441)	225	A	Waste Waters			
10	141	966	ELECTRICAL & PLUMBING SHOP	3,100	С	No Known Risk			
11	158	967	CONTRACTOR LOCKER ROOM	8,000	С	No Known Risk			
			Square Footage Total	13,075					



10/17/96

Drain Identification Study Completion Report



21/21